



Permit No: 60-010-05

## AIR EMISSIONS PERMIT

Issued pursuant to the Environment Act and the Air Emissions Regulation

**Permittee:** Yukon Energy Corporation

**Mailing Address:** Box 5920, Whitehorse, YT, Y1A 6S7

**Site Location:** 193 Wareham Dam Road  
Lot 91, Group 1004, Quad105M/12

**GPS:** 63.653104, -135.905856

**Authorized Representative:** Travis Ritchie

**Phone:** (867) 393-5350

**Email:** [travis.ritchie@yec.yk.ca](mailto:travis.ritchie@yec.yk.ca)

**Effective Date:** Date of Director's Signature

**Expiry Date:** December 31, 2034

**Scope of Authorization:** In accordance with your application, you are authorized to operate electricity generating facilities at the above site location (the "site"), **to a maximum capacity of 9.0 megawatts** as set out in the terms and conditions of this permit.

Dated this 24<sup>th</sup> day of July, 2025

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Bryna Cable  
Director, Environmental Protection and Assessment Branch  
Department of Environment, Government of Yukon

## **PART 1: DEFINITIONS**

1. In this permit,

“Act” means the Environment Act, R.S.Y. 2002, c. 76, as updated from time to time;

“approved plan” means a plan that is submitted by the permittee and approved by an environmental protection analyst under this permit and includes any terms and conditions specified by the environmental protection analyst in the approval;

“associated personnel” means all employees, contractors, subcontractors and volunteers involved in the activities conducted in relation to this permit;

“Branch” means the following sections within the Environmental Protection and Assessment Branch, Department of Environment, Government of Yukon: Standards & Approvals; the Environmental Compliance & Inspections Section; and/or the Directorate;

“emission factor” means the mass emission of a pollutant per unit of energy produced in either grams per kilowatt-hour (g/kWh) or kilograms per megawatt-hour (kg/MWh);

“emission rate” means the average rate in grams per second (g/s) or kilograms/hour (kg/h) at which a pollutant is emitted from a source, determined either:

- i) as estimated based on emission factors derived from published literature regarding sources of similar type and age (estimated emission rates); or
- ii) as derived from measured data obtained from manual stack testing carried out by the permittee (measured emission rates);

“environmental protection analyst” means an employee of the Branch so designated by the Minister of Environment under the Act;

“environmental protection officer” means an employee of the Government of Yukon so designated by the Minister of Environment under the Act;

“EPA” means the United States Environmental Protection Agency;

“Regulations” means the Air Emissions Regulation, O.I.C. 1998/207;

“site” means the site location described on page 1;

“source” means a fuel-fired electricity generator which has a maximum nameplate capacity equal to or more than 1.0 megavolt-ampere; and

“total annual emissions” means the emissions derived by multiplying emission factors or measured emission rates for each source by the previous three-year average total energy

production for that source.

2. Any term not defined in this permit that is defined in the Act or the Regulations has the same meaning as in the Act or the Regulations.

**PART 2: GENERAL**

1. The permittee is authorized to conduct:
  - a) Operation of electricity generating facilities to a maximum capacity of 9.0 megawatts at the site, in accordance with the terms and conditions of this permit.
2. Nothing in this permit limits the applicability of any other law or bylaw.
3. The permittee shall ensure that all activities authorized by this permit occur on property that the permittee has the right or authority to enter upon and use for that purpose.
4. The permittee shall ensure that all associated personnel:
  - a) have access to a copy of this permit;
  - b) are knowledgeable of the terms and conditions of this permit; and
  - c) receive the appropriate training for the purposes of carrying out the requirements of this permit.
5. The permittee shall provide notice in writing to an environmental protection analyst prior to any significant change of circumstances at the site, including without limitation:
  - a) discontinuation of any regulated activity at the site;
  - b) change of ownership of the site or any of the sources; and
  - c) change to the mailing address, phone number or email of the permittee.
6. The permittee shall obtain approval from an environmental protection analyst prior to:
  - a) any addition, modification, removal or replacement of any equipment or components related to the release, abatement, control or treatment of air emissions; or
  - b) any change in location of the source(s).
7. Where conflicts exist between this permit, the permit application or any plan pertaining to any activity regulated under the Act, this permit shall prevail.
8. If an environmental protection officer determines that the permittee is in any way not in compliance with this permit or approved plans, the permittee shall repair the damage or take other actions as required to bring the site into compliance.
9. For clarity, all obligations of the permittee under this permit survive the expiry date.

**PART 3: OPERATION AND MAINTENANCE**

1. The permittee is authorized to operate generators at the site up to a maximum capacity of 9.0 megawatts.
2. All generators in operation must adhere to a minimum of EPA Tier 2 standards.
3. In accordance with the manufacturer's recommendations and best management practices, the permittee shall inspect, maintain and operate the sources, any stand-alone air pollution control equipment, and testing and monitoring equipment as necessary to provide optimum control of air contaminant emissions during all operating periods.
4. Except for maintenance or test purposes, the permittee shall run the sources at each site in order of highest possible efficiency under the circumstances.
5. The permittee shall ensure that the fuel used by the source(s) conforms to the most recent Canadian federal Sulphur in Diesel Fuel Regulations for off-road applications.

**PART 4: RELEASE OF CONTAMINANTS**

1. The visible emissions from any source shall not exceed an opacity of 20% as measured by a qualified person.
2. In the event that the opacity of emissions from any source exceeds the criterion established in Part 4.1 of this permit, the permittee shall take measures to reduce the opacity of the emissions below that criterion as directed by an environmental protection officer.
3. If applicable, the permittee shall ensure that particulates collected using emission control equipment are contained so that there is no release of contaminants to the atmosphere or into an open body of water.
4. If ambient air quality monitoring data within the area of influence of the permittee's facility indicates that one or more of Yukon's Ambient Air Quality Standards is being exceeded, and the environmental protection officer is satisfied that the permittee's facility is the cause or a significant contributor to the prevailing ambient air quality condition, the permittee shall undertake such mitigation measures as may be specified by the environmental protection officer to improve the ambient air quality condition.

## **PART 5: MONITORING EMISSIONS**

1. The permittee shall submit to an environmental protection analyst for approval, by October 31, 2025, an air emissions management plan for the site.
2. The permittee shall carry out any commitments in the air emissions management plan on a schedule that is approved by an environmental protection analyst.

## **PART 6: COMPLAINT MANAGEMENT SYSTEM**

1. The permittee shall submit to an environmental protection analyst a complaint management plan for approval, within 30 days of permit issuance, which identifies:
  - a) location of signage with contact details for concerns/complaints
  - b) process for community engagement;
  - c) noise monitoring, mitigation, and control measures;
  - d) dispute resolution process;
  - e) management plan will be subject to changes following branch review; and
  - f) reporting as described in Part 6.2 of this permit.
2. The complaint management system shall include the following process for reporting sound complaints:
  - a) permittee shall notify an environmental protection officer (867) 667-5683 or [envprot@yukon.ca](mailto:envprot@yukon.ca) within one week upon receipt of any complaints regarding sound.
  - b) The permittee shall provide the following information with each notification:
    - first and last name of complainant (if provided);
    - contact phone number and/or email;
    - nature of complaint;
    - time and date of complaint;
    - ambient meteorological conditions during the period of the complaint;
    - list of generators and the duration that the generators were active in the 48hrs prior to the complaint; and
    - record of any adjustment to station to address the complaint.

## **PART 7: REPORTING**

1. On or before March 31 of each year to which this permit pertains, the permittee shall submit to an environmental protection analyst, a summary report for the previous calendar year which includes:
  - a) the total monthly and annual operating hours for all sources at the site;
  - b) the estimated total annual emissions of SO<sub>2</sub>, PM<sub>2.5</sub>, CO, NO<sub>2</sub>, and N<sub>2</sub>O from each source at each of the sites, including the calculation used to determine those results;
  - c) all complaints received under Part 6.2 of this permit; and
  - d) results of any noise monitoring.

2. The permittee must contact either an environmental protection officer or the 24-hour Yukon Spill Report Centre (867- 667-7244) as soon as possible under the circumstances in the event of an unauthorized release or emission and report the type of contaminant, the amount released, the date and reason for the release.

**PART 8: RECORDS**

1. The permittee shall keep the following records:
  - a) a copy of each report and approved plan developed under this permit, and any amendments to and approvals (if applicable) of each report and plan;
  - b) summaries of all inspections carried out under this permit (including the name of the person conducting the inspection, the date of each inspection, any observations recorded during the inspection, actions taken as a result of those observations, and the date each action was taken);
  - c) notes concerning any spills, leaks or unauthorized emissions occurring at the site, including substance involved, estimated quantity, date of observation of the spill or leak, spill reports made and clean-up procedures implemented;
  - d) any and all deficiencies remedied in accordance with Part 2.8 of this permit, and how and when they were remedied; and
  - e) notes concerning any instance where the most efficient source was not used in accordance with Part 3.4 of this permit and the reason for use of the less efficient source.
2. The permittee shall keep all records required under this permit in a format acceptable to an environmental protection officer for a minimum of three years and make them available for inspection by an environmental protection officer upon request.